

Type:

Flag

Class Built

**Fmail** 

# UDW Semi Submersible Drilling Unit / D90-5 Registry pending DnV 2017 **Bluewhale Offshore Rig Operator** IMO Number IMO # TBA marketing@bluewhaleoffshore.com

#### **Unit Specifications**

Registered Name Bluewhale II

Rig Type Ultra Deepwater Column Stabilised Unit

Unit/Design/Shape Semi-Submersible Drilling unit, Frigstad D90-5

Unit Flag Flag upon contract commitment

Unit Classification DNV ♣A1 Column Stabilized Drilling Unit; DYNPOS AUTRO (DP3); POSMOOR ATA; CRANE; HELDK-SH;

ECO; F-AM; DRILL; BWM-T

IMO Certification IMO registration upon contract commitment

Year of Construction

Construction Yard Yantai CIMC Raffles Offshore Ltd

Type of Positioning System DP3 and Pre-set Automatic Thruster Assist

#### Main Dimensions/Technical Description

Weight (light ship) 43,725 tonnes

Displacement at Loadline 69,768 tonnes @ 24 m draft

Draft at Loadline 24 m

Hull Length 402 ft (123 m) Hull Width 304 ft (93 m) Moon Pool 44 m x 9 m

Transit Draft Draft 12.1 m; Displacement 51,379 t

Survival Draft and Airgap Draft 18 m; Displacement 61,477 t; Airgap 16.5 m

#### **Storage Capacities**

4,924 m<sup>3</sup> Drilling Water 4,796 m<sup>3</sup> Potable Water 1,256 m<sup>3</sup> Active Liquid Mud 1,418 m<sup>3</sup> Mud Processing Tank 50 m<sup>3</sup> Reserve Brine 575 m<sup>3</sup> Reserve Liquid Mud 1,694 m<sup>3</sup> Base Oil 653 m<sup>3</sup>

Bulk Bentonite/Barite 504 m<sup>3</sup> (432 m<sup>3</sup> operating volume) **Bulk Cement** 504 m<sup>3</sup> (432 m<sup>3</sup> operating volume)

Sack Storage 9.168 sacks

# Propulsion/Thrusters

Thrusters Eight (8) Wartsila / FS3510 NU azimuth thrusters:

4.5 MW @ 720 rpm

Dynamic Positioning Kongsberg DP3 and Automatic Thruster Assist Position Reference: DGPS / GLONASS and HIPAP

Acoustic with HAIN

#### **Operational Capabilities**

Maximum Water Depth 12.000 ft (3.660 m) 50.000 ft (15.240 m) Maximum Drilling Depth

Up to 10 knots; Self-propelled Transit Speed

#### Variable Loading

Variable Load Capacity Payload capacity of 15,700 tonnes at operating (24

m) and survival (18 m) drafts. Stability booklet for the various operational scenarios available upon request, Seatrials performed Q3 2017

#### **Environmental Limits**

**Environmental Limits Drilling** 

Air gap below main deck: 10.5 m Maximum wave height: 8.2 m Maximum wave period: 14 sec

Maximum heave (double amplitude): 4 m Maximum pitch (double amplitude): 3 degrees Maximum roll (double amplitude): 3 degrees

#### **Mooring System**

Anchor Winches & Anchors

Four (4) double drum (4 x 2) NOV-BLM / MW325 winches; Leroy Somer / Emerson motors; 525 kW per winch; Rated pulling capacity (1st layer) @ 240 tonnes (2,355 kN)

Eight (8) fairleads; NOV-BLM

Two (2) towing anchors; High holding power; Stevpris MII type; each weighing 18 tonnes

#### **Marine Loading Hoses**

ML System

Two (2) loading stations; Hymek with hydraulically driven reel. Twelve (12) pre-mounted reels with 60

m long hoses

#### Cranes, Hoist And Material Handling

Cranes

Two (2) Liebherr / MTC 6000-100 Lit deck cranes; 100 t @ 11.5 m; With 150 t upgrade option; Boom

length 207 ft (63 m)

Two (2) NOV / C2201PCE knuckle boom tubular handling cranes; Gripper yokes for 20" Casing / 3.5 t; Max. load 14 t @ 17 m; 6 t @ 29 m NOV gantry crane for BOP handling; 600 t NOV gantry crane for XT handling; 120 t NOV gantry crane for Riser handling; 50 t Four (4) NOV man/riding winches in derrick/moonpool; each with 150 kg capacity Ingersoll Rand monorails for material handling; Pneumatic / manual / electric. SWL ratings 1 to 10 t

### **Helicopter Landing Deck**

Dimensions Octagon shaped helideck; 83 ft diameter

**Deck Load Capacity** 15.6 tonne; UK CAP 437

Refueling System WILMAX refueling system; Three (3) portable helifuel tanks; 3 x 750 = 2250 US Gallons (8,400 litre)

Designed For Helicopter Type EH101; Sikorsky S92A; MI-8; Sikorsky S16N

# **Auxiliary Equipment**

Water Maker

Two (2) Hatenboer-Water / Demitec SW8040-05; Each with a capacity of 377 bbls/day (60 m<sup>3</sup>/day) Two (2) fuel oil transfer pumps in each pontoon;

Cargo Transfer Pumps each with a capacity of 40 m<sup>3</sup>/h: 600 kPa

Two (2) potable water transfer pumps; each with a

capacity of 75 m<sup>3</sup>/h; 600 kPa

One (1) potable water storage tank in upper hull; 60



**UDW Semi Submersible Drilling Unit / D90-5** Type:

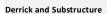
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Class DnV Built 2017

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Derrick/Mast NOV Cylinder Hoisting System (CHS) 1250/48

Base and Crown: 70 ft x 52 ft (21.4 m x 15.8 m) Maximum 2,800 kips (1,270 tonnes) each DC

Racking Platform NOV / Quad racking platform

5 %" DP: 176 stands x 120 ft 6 %" DP: 75 stands x 135 ft 5 %" HWDP: 26 stands x 135 ft 9 1/2" DC: 5 stands x 124 ft 8" DC: 7 stands x 124 ft 6 34" DC: 8 stands x 124 ft

Casing (14"/13 %"/ 13 %"): 40 joints x 120 ft Casing (10 ¾" / 9 %" / 7"): 67 joints x 120 ft Drill Pipe Riser 6 %": 84 joints x 120 ft Production String (3  $\frac{1}{2}$ " / 7"): 111 joints x 120 ft 2 sets of NOV / HydraRacker IV racking arm NOV Casing stabbing board (combined fingerboard

served by racking system)

Hernis CCTV; Zone 1 rated; zoom / tilt

Two (2) fingerboards; Two (2) riser setback areas: Two (2) catwalks: Two (2) drill floors: Two (2) pipe handling cranes; One (1) XT gantry; One (1) BOP

gantry; Five (5) Hydraracker arms

Maximum Setback Load Riser setback: 4,500 tonne

Pipe setback: 1,800 tonne

Derrick Hoisting Equipment Two (2) hydraulic Cylinder Hoisting System (CHS)

Towers; NOV- DHT 1250/48

Two (2) crown blocks: NOV Sheave Cluster / CHR-1250-SW; Rated capacity of 1,250 st; 6 sheaves for hoisting; 5 m diameter and 83 mm sheave groove Two (2) swivels integrated in NOV Topdrive / TDX 1250; Rated capacity of 1,250 st; 7,500 psi Two (2) NOV dead line anchors; Hydraulic and

electric load cell

NOV drill string motion compensator: Stroke length of 25 ft; Capacity - compensated of 1,500 kips (680 t); Capacity - locked of 2,800 kips (1,275 t)

**Rotating System** NOV / RT 755 rotary table; Max. opening of 75 1/2";

Static load cap 2,750 kips; Vertical rotating load cap of 1,000 st @ 5 rpm; Max. cont. 45,000 ft-lbs NOV electric TD - PS and SB; 2,500 kips; Test/working pressure of 7,500 psi; Reliance AC motor 2 x 1.340 hp: Max. continuous torque of

105,000 ft-lbs @ 130 rpm; Max. 275 rpm

**Power Supply Systems** 

Top Drive

Rig Power Plant Eight (8) Wartsila Diesel Engines / 12V32: Max.

continuous power 5,760 kW @ 720 rpm Eight (8) ABB AC generators / ABB-AMG 0900 LT10 LAE; Continuous power 5,530 kW @ 720 rpm; 11 kV

Compressed Air Systems

Two (2) high pressure starting air compressors; Sperre / HV2-200; each with a capacity of 177 m<sup>3</sup>/hr: Working pressure of 30 bar: Electric prime

mover; Continuous power 37 kW Two (2) high pressure cold start compressors;

Sperre / HL2-120: each with a capacity of 74 m<sup>3</sup>/hr: Working pressure of 30 bar; Diesel prime mover;

Continuous power 40 kW

Four (4) medium pressure rig air compressors; TMC / 235-13 EWNA FW; each with a capacity of 1,560 m<sup>3</sup>/hr; Working pressure of 12 bar; Electric prime mover; Continuous power 208 kW

Two (2) air dryers; TMC / A-1200; each with a

capacity of 1,560 m<sup>3</sup>/hr



Power Supply Systems

**Emergency Generator** Two (2) of the main generators are assigned as

emergency generators

**Drillstring Equipment** 

Tubulars Detailed specification and inventory available upon

request

Handling Tools NOV drill pipe elevators / BX-3; BX-4; BX-5; BX-7

> NOV drill collar elevator / BX-4-75 NOV drill pipe hand slips / SDXL (various dims) NOV automatic DP slips / PS-30 (two sets) DCS-L drill collar slips (various dims) NOV drill pipe spinner / SSW

NOV / HGG-500 Manual Centre latched 18°

NOV mud saver bucket / HMB-H (two sets) NOV hydraulic make-up/breakout machine /

Cathead P15 (two sets)

HT-65 and HT-100 rotary rig tongs NOV iron roughneck / Hydra Tong MPT 200 Detailed specification and inventory available upon

request

Well Control/Subsea Equipment

Primary BOP Stack

Complete BOP stack with guide/frame/pick up attachment/transport base; 18 ¾"; 15,000 psi; H<sub>2</sub>S

Hydraulic wellhead connector; Dril-Quip / DX-DW; 18 3/4"; 15,000 psi; Hot tap for underwater intervention; One (1) identical spare connector Ram type preventers (7 each); NOV / NXT; 18 ¾"; 15,000 psi; 1 single / 2 treble ram locks Mandrel; Vetco / H4; 18 ¾"; 15,000 psi; VX / VT

groove up

Fail-safe hydraulic valves (kill and choke); NOV /

Dual HB; 15,000 psi; Solid block

Primary Lower Marine Riser Pkg. Hydraulic connector; Dril-Quip / DX10; 18 3/4";

10,000 psi: Hot tap for underwater intervention:

One (1) identical spare connector

Annular type preventer (LMRP); NOV / SBOP; 18 ¾";

10,000 psi

Flex joint; Oilstates / 6K; 18 3/4"; Max. deflection ±

Riser adapter; NOV / HT-HB; 18 3/4"

Two (2) off 15,000 psi connection lines (choke and

kill rigid loops)

Subsea accumulators; 2 off 80 USG; Piston type noncompensated; Bottle working pressure 7,500 psi Detailed LMRP specification available upon request

Hydraulic wellhead connector; Dril-Quip / DX-DW; Secondary BOP Stack

18 ¾": 15.000 psi

Ram type preventers; NOV / NXT

Mandrel; Vetco / H4; 18 ¾"; 15,000 psi; VX / VT

groove up

Fail-safe hydraulic valves (kill and choke); Shaffer /

HB Duals; 6 off 3 1/16"; 15,000 psi

Subsea accumulators: Piston type non-

compensated: 2 off 15 USG and 3 off 120 USG with working pressure 7,500 psi; Depth compensated bottles: 6 off 28 USG with working pressure 5,000

2 off hydraulic control pod / receptacles



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#### Well Control/Subsea Equipment

Primary Marine Riser System Currently equipped for ≈ 10.000 ft water depth

Marine riser and pup joints: NOV / FT-HB and HT-

HB; OD 21" / ID 19 1/4"

Telescopic joint: NOV / FT-HB; ID 18 ¾"; 55 ft stroke; Closed length 71.4 ft; Double seals; Onboard spare; NOV rotating support ring for riser

tensioners with 5 connection points

Kill/Choke Lines: OD 6 ½" / ID 4 ½"; 15,000 psi

Booster Line: OD 5" / ID 4"; 7,500 psi

Hydraulic supply lines: OD 2  $\mbox{\ensuremath{\%}}\mbox{"}$  / ID 2  $\mbox{\ensuremath{\%}}\mbox{"};$  5,000 psi Upper ball (flex) joint: Oilstates / Intermediate 4;

18 ¾"; Max. deflection ± 10°

Diverter BOP NOV / 21-500-75-EXT; Max. bore size: 21 1/4"; 500

psi: Three (3) diverter outlets with OD 16" / 14" /

10"; Insert packet size ID 21" annular Diverter flow line to overboard; OD 16"; 500 psi;

Piper ball valves

Hydraulic remote control valve from Drillers and

Toolpushers control panels

Subsea Support System Six (6) N-Line riser tensioners; each with 800,000

lbs capacity; Max. stroke of 50 ft

Tensioner/Compensator Air Pressure Vessels: 36 vessels with total capacity of 3,304 ft<sup>3</sup>; Working

pressure of 3,000 psi

**BOP Control System** Surface Accumulator Unit: NOV / Twin Triplex Pump

HPU; Soluble oil reservoir capacity of 383 USG; Oil/water mix capacity of 1,064 USG; Glycol reservoir capacity of 383 USG; 64 bottles with

working pressure of 5,000 psi

Accumulator Hydraulic Pumps: Two (2) NOV / Triplex 165 T5H; 150 hp electric drive; Each pump with flow rate of 44 USG/min @ minimum operating

pressure of 5000 psi

Graphic control panel at driller's position showing subsea functions with controls for the BOP stack Remote Control Panels: NOV / HMI: Ability to operate main closing unit valves directly

One (1) Radoil hose reel in hoist tower; Storage Subsea Control System

length of 14,000 ft; Pneumatic motor driven Two (2) multiplex cable reels in hoist tower; each

with storage length of 14,000 ft Hose/cable OD of 1.12"

Choke and Kill Manifold

Choke Manifold: NOV; Min ID 3 1/16"; 15,000 psi;

H<sub>2</sub>S service

Flexible Choke & Kill Lines (riser to drilling unit): Two (2) Coflexip line; ID 3"; 15,000 psi

Mud System/Bulk System

Four (4) NOV / 14-P-2200 Triplex mud pumps; 6" High Pressure Mud System

liners; Each pump with 2 AC induction motors 1,220 hp @ 690 V; Max. working pressure 7,500 psi Discharge/Suction line ID 5 1/8" / 8" Matco / SP140 7500CS pulsation dampener

Retsco Titan Class relief valves

Working flowrate @ 100% volumetric output: 540

Three (3) transfer pumps; NOV / 2500 Supreme;

Centrifugal; ABB motors

Three (3) mixing pumps; NOV / 2500 Supreme;

Centrifugal; ABB motors

Two (2) standpipe manifolds; welded connections Two (2) rotary hoses; Continental; ID 4" x 162 ft

long with snubbing lines

Two (2) cementing hoses; Techflow; ID 3" x 162 ft

long: 15.000 psi



#### Mud System/Bulk System

Low Pressure Mud System

Ten (10) active mud tanks: Total capacity of 7.745

hhls

Three (3) active brine tanks; Total capacity of 2,300

bbls

One (1) base oil tank; Total capacity of 4,030 bbls Three (3) slug tanks; Total capacity 805 bbls One (1) overflow tank; Total capacity of 220 bbls Five (5) processing tanks; Total capacity of 320 bbls Two (2) trip tanks; Total capacity of 144 bbls One (1) stripping tank; Total capacity of 5 bbls Four (4) Brandt / VSM 300 shale shakers; 25

Two (2) Brandt hydrocyclone desilters; 20 cones x 4"; With NOV / Mission 2500 Supreme centrifugal

pump: 36 bbls/min

One (1) NOV mud gas Separator (Poor Boy); 15

MMSCF/day

**Cuttings Storage** Cuttings handling system with 600 m<sup>3</sup> storage

capacity in column tanks

**Bulk System** Four (4) NOV barite silos; Each with an operating

volume of 72 m<sup>3</sup>; 87 psi

Two (2) NOV bentonite silos; Each with an

operating volume of 72 m<sup>3</sup>; 87 psi

Six (6) NOV cement silos; Each with an operating

volume of 72 m<sup>3</sup>: 87 psi

All silos equipped with Thames Side / CV3500

weight load cells

## Casing/Cementing Equipment

Casing Equipment Side door casing elevator; NOV; 20" / 250 t

Single joint casing elevators; NOV; 7" - 20" range Casing slips; NOV / CMS-XL; 13 %" - 20" range Casing tongs; NOV / HT-50 & 65 & CMS-XL; 3 ½" -

20" range

Power casing tongs; NOV / KT 2000 & 8625; 50,700

ft-lbs

Additional casing equipment mobilized as per

contract agreement

Cementing Equipment Cementing Manifold: Working pressure 15,000 psi;

Cement pump discharge lines min. ID 4" Additional cementing equipment mobilized as per contract agreement

# Instrumentation/Communication

Drilling Instrumentation

PS / SB side DCR

NOV / Smart Drilling Instrumentation System (Sdi) Weight Indicator: NOV: Digital type sensors Standpipe Pressure Gauges: Two (2) NOV analogue gauges; 0 - 10,000 psi; Two (2) NOV digital gauges;

0 - 7,500 psi

Choke Manifold Pressure Gauges: NOV / digital and analogue; 0 - 20,000 psi; 0 - 12,000 psi

Rotary Speed Tachometer: NOV / Cyberbase HMI: 0

to 15 rpm

Rotary Torque Indicator: NOV / Cyberbase HMI; 0 -

5000 ft-lbs

Rig Communication System Telephone System: 180 stations in total; IMCOS /

Models 5310 & 5362 & 7452; and Gitiesse (sound

Public Address System: Gitiesse; Explosion proof Drillers Talkback: Three (3) Gitiesse stations (BOP

CR; DCC; Bridge)

Handheld VHF Radios: McMurdo / R5; 9 sets



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#### Instrumentation/Communication

Environmental Instrumentation Temperature: Air (Vaisala) and seawater

(Kongsberg Marine) temperatures; with recorders Barometric Pressure: Vaisala / PWD-22: with

recorder

Humidity Sensing: Vaisala / PTU-303; with recorder Wind Speed/Direction: Gill Wind Observer II / Wind

Observer OMC-160; with recorder

Wave Profile: Kongsberg / MRU5 and MRU5+; with

recorder

MODU Specific Instrumentation Roll/Pitch/Heave: Kongsberg / MRU5 and MRU5+;

with recorder

Gyro Compass: Kongsberg / Navigat X Mk 1; 3 units Echo Sounder: Skipper / GDS-102; 24 hr memory and

printer

Current Indicator: Kongsberg / Doppler DL850; with

recorder

Weather Facsimile Recorder: Furuno / FAX-30

Backbox type; with recorder

S-band Radar: Kongsberg / 703041; Bandwidth of

3050 MHz (± 10 MHz)

X-band Radar: Two (2) Kongsberg / 703038 units;

Bandwidth of 9410 MHz (± 30 MHz)

Radio Equipment SSB Transceiver and Watch Receiver: Furuno / FS-

5075 & FS-2575; 500 W and 250 W; 1.6 to 30 MHz;

Synthesized; Telex capable

EPIRB: McMurdo / E5 Smart Find; One (1) auto and

seven (7) manual units VHF Radio Telephone: Three (3) FM / 8900S units:

25 W; All international channels

VHF Radio Transceiver: Three (3) ICOM / IC-M45A units; 25 W

Radio Beacon Transmitter: Nautel / VR-125D; 125

Aeronautical VHF Transceiver: Two (2) ICOM / A-110; 36 W PEP; 118 to 137 MHz; Synthesized Satellite Communication System: Furuno / Felcom-500; Inmarsat Fleet Broadband; with facsimile link, telephone link and other data capabilities V-Sat System: Comtech Seatel / 5012

**Production Test Equipment** 

Burner Boom Two (2) horizontal TSC burner booms; 85 ft long; 51

ft above sea level at drilling draft

Maximum wind speeds: 36 m/s for operation and

55 m/s in stowed position

Burner platform size: 2940 mm x 2330 mm

Regulatory approval by DnV

Workover Tools

Workover Tools As per contract agreement

Accommodation

Offices Bridge / CCR on 6th deck

Company Reps: Three (3) offices on 5<sup>th</sup> deck BWO Team: Five (5) offices on 5<sup>th</sup> deck BWO Team: Three (3) offices on 6<sup>th</sup> deck Catering: One (1) office on 2<sup>nd</sup> deck 3rd Party Reps: Two (2) offices on 3rd deck

Living Quarters 200 PAX capacity; 12 one-man cabins; 94 two-man

cabins (shared wetunit / separate bunk enclosures)

Safety Equipment

Fire Fighting

Gas/Fire/Smoke Detection H<sub>2</sub>S monitoring system: Autronica / GT 3000; 158

detection points

Six (6) portable H<sub>2</sub>S detectors; MSA / Altair

Combustible gas monitoring system: Autronica / HC

2000; 176 detection points

Two (2) portable CO<sub>2</sub> gas detectors; MSA / Altair

Six (6) explosimeters; MSA / Altair

Autronica / BH 500 F&G detection system in LQ

Two (2) firewater pumps; Shinko / RUP 250 M;

Vertical centrifugal pumps; Each with an output of

1,409 USG/min (320 m3/hr)

Four (4) Fassmer / CLX11.7 lifeboats; each with 100 Survival Equipment

PAX capacity

16 each Viking / 25DK life rafts; each with 25 PAX capacity; Davit launched; Throw overboard Two (2) Fassmer / FRR 6.2 ID rescue boats

**Pollution Prevention Equipment** 

EVAC / MBR 160C; Biological type system; in Sewage Treatment

compliance with Marpol / Annex IV / MEPC159(55)

Garbage Compaction/Disposal Delitek / DT-500MC electro-hydraulic waste

compactor

Disperator / 510 BS food waste disposer (grinder)

GEA Westfalia / CD 305-00-02 and WSE 50-01-937 Oily Water Separator

solids and oily water separation system

Reviewer's Notes:



